

# UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG — ELECTRIC LOGS — FILE X — WATER SANDS — LOCATION INSPECTED — SUB. REPORT/ABD.

DATE FILED 8-29-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20-H/62-1894

DRILLING APPROVED: 8-24-78

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 10.1-80

DATE ABANDONED: 12/12/79

LOCATION ABANDONED - WELL NEVER DRILLED

FIELD: Wildcat

3/86 Altmont

UNIT:

COUNTY: Duchesne

WELL NO. Ute Tribal 1-35

API NO: 43-013-30465

LOCATION 1953'

FT. FROM XX (S) LINE.

2031'

FT. FROM XX (W) LINE.

NE SW

1/4 - 1/4 SEC. 35

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

6W

35

GULF OIL CORP.

# FILE NOTATIONS

Entered in NID File ..✓.....  
Location Map Pinned .....  
Card Indexed .....✓.....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic .....

CBLog..... CCLog.....

JLC  
3-19-90



# ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar  
Suite 5  
~~XXXXXX~~  
Casper, Wyoming 82602  
Phone (307) 234-6186

1645 Court Place  
Suite 229  
Denver, Colorado 80202  
Phone (303) 892-1506

1720 South Poplar, Suite 5  
Casper, Wyoming 82601

August 16, 1978

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

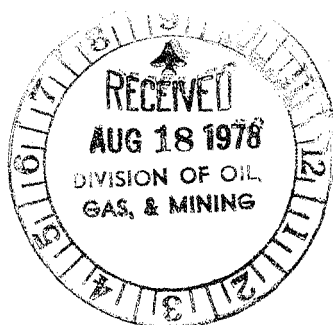
Attention: Pat Driscoll, Engineer

Re: Drilling application for well  
Gulf Oil Corporation #1-35 Ute Tribal  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 35-T4S-R6W., Uinta Meridian  
Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,  
we are enclosing for the subject well three copies of  
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.



Very truly yours,

E. R. Haymaker, P. E.  
Environmental Engineering Co.

Enclosures

43-013-30465

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR c/o Environmental Engineering Company  
1720 South Poplar, Suite 5, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1,953' FSL &amp; 2,031' FWL, Sec. 35, T. 4 S., R. 6 W., Uinta Mer.

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11.6 miles southwest of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1,953'

## 16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

--

## 19. PROPOSED DEPTH

8,000'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,333' GR

## 22. APPROX. DATE WORK WILL START\*

September 1, 1978

## 23. PROPOSED CASING AND CEMENTING PROGRAM

All New

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16"	65# H-40	60'	75 sacks
12 1/4"	9 5/8"	36# K-55	1,000'	425 sacks
8 3/4"	7"	26# K-55	5,900'	500 sacks
6"	5"	18# N-80	8,000-(5,800')	Cement to top

1. Drill 20 1/2" hole to 60' and set 16" surface pipe with 75 sacks.
2. Drill 12 1/4" hole to 1,000' and set 9 5/8" casing with 425 sacks.
3. Drill 8 3/4" hole to 5,900' and set 7" casing with 500 sacks.
4. Drill 6" hole to T.D. and hang 5" liner from 5,800' to T.D. and cement to top.

## Exhibits Attached

- |                                 |  |
|---------------------------------|--|
| A. Location and Elevation Plat  | E. Access Road Map                                 |
| B. Ten-point Compliance Program | F. Topographic Map                                 |
| C. Blowout Preventer Diagram    | G. Drill Pad & Drill Rig and Production Facilities |

D. Multipoint Surface Use Plan

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*R. R. Rosenbaum*

TITLE

Area Drilling Sup't

DATE

August 16, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*H. B. Hamer*

TITLE

ENGINEER

DATE

NOV 21 1978

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYNECESSARY FLARING OF GAS DURING  
DRILLING AND COMPLETION APPROVED  
SUBJECT TO ROYALTY (NTL-4)*State of Utah*

T4S, R6W, U.S.B. & M.

PROJ

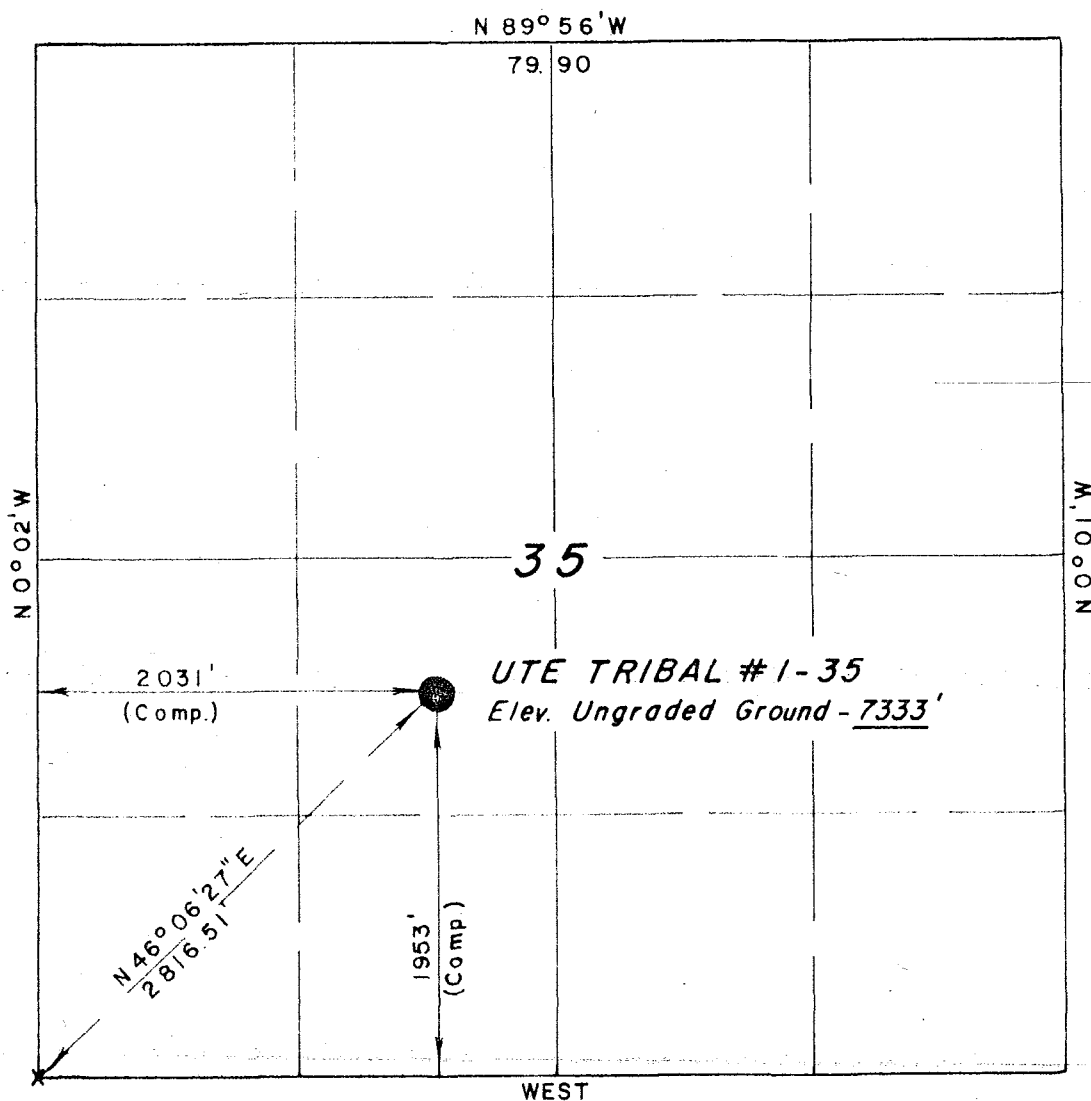
**Exhibit A**

GULF OIL CORPORATION

Well location, UTE TRIBAL #1-35,  
located as shown in the NE1/4 SW1/4  
Section 35, T4S, R6W, U.S.B. & M.  
Duchesne County, Utah.

NOTE:

Basis of bearings is a sun shot taken near  
the West line of section 34, T4S, R6W, U.S.B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 10 / 78
PARTY NM HM LR RP	REFERENCES GLO Plat
WEATHER Fair	FILE GULF OIL CORP.

X = Section Corners Located

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

## Usual Environmental Analysis

Lease No. 14-20-H62-1894Operator Gulf Oil CorporationWell No. 1-35 Ute TribalLocation 1,953' FSL & 2,031' FWL Sec. 35 T. 4 S. R. 6 W.County Duchesne State Utah Field WildcatStatus: Surface Ownership Private Minerals BIAJoint Field Inspection Date August 29, 1978

## Participants and Organizations:

George DiwachakU. S. G. S.Lynn HallB. I. A.Prudy DanielsB. I. A. - Realty - Ft. DuchesneEd HaymakerEnvironmental Engineering CompanyEmmitt BooherGulf Oil CorporationNelson MarshallUintah Engineering CompanyJack SkewesContractor

## Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:

George Diwachak  
Environmental Scientist  
Salt Lake City, Utah

Date August 29, 1978

*noted*  
*APD*

Proposed Action:

On August 18, 1978, Gulf Oil Corporation filed an Application for Permit to Drill the No. 1-35 exploratory well, an 8,000 foot oil test of the Douglas Creek and Wasatch formations; located at an elevation of 7,333 feet in an unnamed field on Tribal mineral lands and Private surface; lease no. 14-20-H62-1894. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with Vaughn Lott, the controlling surface owner. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 185 ft. wide x 400 ft. and a reserve pit 100 ft. x 150 ft. A new access road will be constructed 16 ft. wide x 0.1 mile long and upgrade 16 ft. wide by 2.6 miles access road from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is as soon as APD is approved and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 12 miles southwest of Duchesne, Utah, the nearest town. A fair road runs to within 0.1 mile of the location. This well is a wildcat in an unnamed field.

The proposed drillsite is located on a gently sloping ridge. Area topography consists of the rugged dissected canyons and ridges characteristic of the region.

Geology:

The surface geology is Uinta formation. The soil is shaly loam with shale fragments. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation may result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of



special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a shaly clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the pinon, juniper association.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and

support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well were to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

#### Surface Water Hydrology:

Drainage from the proposed location is into Skitz Canyon. The watercourse

in the canyon is a non-perennial drainage which flows in response to spring runoff and heavy rainfall into the Strawberry River and eventually into Starvation Reservoir.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosions became serious, drainage systems such as water bars and dikes would be installed to minimize the problem.

The proposed project should have a minor impact on the surface water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

#### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan.

There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface owner's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and

possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

The land is used for wildlife and stock grazing.

There are no national, state or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

#### Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

#### Alternatives to the Proposed Action

1) Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling Agencies, supervision with

rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The reserve pit, as planned would extend beyond the edge of the existing road into a good stand of grass. As an alternative to rerouting the road, it is recommended that the reserve pit be elongated, or narrowed to avoid these vegetative disturbances.

The vegetation will be removed and stockpiled to be used as a mulch when site rehabilitation is performed.

An attempt was made to obtain input from the surface owner; however, the lack of telephone service to Strawberry Valley (owner's residence) prohibited communication.

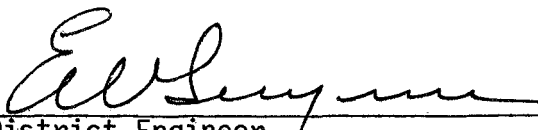
Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the

disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Starvation Reservoir. The potential for pollution to Skitz Canyon Creek would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEP, Sec. 102(2)(C).

  
District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

Lease No.: 189; Well Name and No.: Gulf 48-35-D2;  
Location: NE 1/4, Sec. 35, T. 4 S. R. 6 W.

Gulf Oil Corporation ~~Cockx Company~~ intends to drill a well on surface owned by \_\_\_\_\_. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

· ☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☒ Yes ☐ No Reshape and reseed any area not needed for maintenance of the pump and support facilities.

Other requirements:

The following work will be completed when the well is abandoned:

☒ Yes   ☐ No   Pit will be fenced until dry, then filled to conform to surrounding topography.

☒ Yes ☐ No Water bars will be constructed as deemed necessary.

☒ Yes ☐ No Site will require reshaping to conform to surrounding topography.

☒ Yes    ☐ No    Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:  
Crested Wheat or Indian Rice Grass

☒ Yes    ☐ No      Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.

☐ Yes ☒ No Access road will remain for surface owner's use.

☒ Yes ☐ No Water bars will be constructed on the access road as deemed necessary.

Other requirements: None

Surface Owner:

Name: Vaun Lott

Address: Box 305

City: Duchesne

State: Utah

Telephone: None

Date: August 29, 1978

Operator/Lessee

Name: - Gulf Oil Corporation

Address: c/o Environmental Engineering Co.

City: 1720 South Poplar, Suite 5

State: Casper, Wyoming 82601

Telephone: (307) 234-6186

Date: August 29, 1978

I CERTIFY rehabilitation has been discussed with me, the surface owner:

Vann Yotti  
(Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

WY-069-3109-3(4/77)



FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-1894OPERATOR: GULF OIL CORPWELL NO. 1-35LOCATION: ½ NE ½ SW ½ sec. 35, T. 4S, R. 6W, USMDUCHESNE County, UTAH

1. Stratigraphy: The surface rocks are of the Uinta Formation
- |                |       |               |
|----------------|-------|---------------|
| Green River Fm | 1079' | - water       |
| Douglas Creek  | 4679' | - oil + water |
| Wasatch        | 6529' | - oil + water |

## 2. Fresh Water:

see item 1.

## 3. Leasable Minerals:

Oil shale + solid + semi-solids hydrocarbons may occur in the Green River Fm from about 1079' - 4679'.

These beds should be protected if encountered.

## 4. Additional Logs Needed: Density logs.

## 5. Potential Geologic Hazards: not anticipated by operator.

## 6. References and Remarks: none.

Signature: E.M.B.Date: 8-29-78

## Gulf Oil Corporation

- 1) Ute Tribal #1-19  
Sec. 19, T. 4S, R. 6W,  
Duchesne County, Utah
- 2) Ute Tribal #1-24  
Sec. 24, T. 4S, R. 6W,  
Duchesne County, Utah
- 3) Ute Tribal #1-30  
Sec. 30, T. 4S, R. 6W,  
Duchesne County, Utah
- 4) Ute Tribal #1-33  
Sec. 33, T. 4S, R. 6W,  
Duchesne County, Utah
- 5) Ute Tribal #1-35  
Sec. 35, T. 4S, R. 6W,  
Duchesne County, Utah
- 6) Nielson Ute #1-22  
Sec. 22, T. 5S, R. 6W,  
Duchesne County, Utah
- 7) Kaye State #1-16  
Sec. 16, T. 10S, R. 23E,  
Uintah County, Utah
- 8) Morgan State #1-36  
Sec. 36, T. 9S, R. 21E,  
Uintah County, Utah
- 9) Herrick #1-8C4  
Sec. 8, T. 3S, R. 4W,  
Duchesne County, Utah

## MONTHS DUE

WELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

September 1978 thru November 1979

SECOND NOTICEWELL NEVER DRILLED DUE TO ECONOMICAL REASONS.

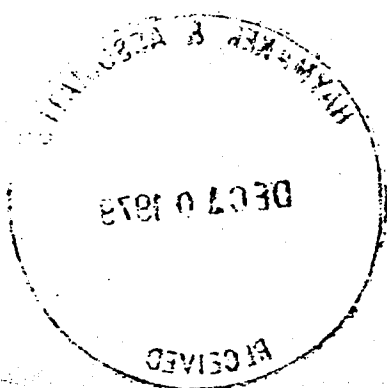
September 1978 thru November 1979

SECOND NOTICENovember 1979 COPIES ATTACHED. November  
report to follow.

September 1978 thru November 1979

SECOND NOTICECOPIES ATTACHED. November  
report to follow.

December 1976 thru November 1979

WELL NEVER DRILLED.Currently in the process of farming out this  
well to Utex Oil Co., Salt Lake City, UT

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Aug. 25 -  
Operator: Gulf Air  
Well No: Ute Tribal 1-35  
Location: Sec. 35 T. 48 R. 6W County: Duchesne

File Prepared: ☐ Entered on N.I.D.: ☐

Card Indexed: ☐ Completion Sheet: ☐

API Number: 43-013 30465

CHECKED BY:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: [Signature]

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐

Order No. \_\_\_\_\_ Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒ O.K. In \_\_\_\_\_ Unit

Other:

☒ Letter Written/Approved



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

August 24, 1978

Gulf Oil Corporation  
1720 South Poplar  
Suite Five  
Casper, Wyoming 82601

Re: Well No's:  
Ute Tribal 1-26  
Sec. 26, T. 4 S, R. 6 W,  
Ute Tribal 1-25  
Sec. 25, T. 4 S, R. 6 W,  
Ute Tribal 1-35  
Sec. 35, T. 4 S, R. 6 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, it will be necessary for you to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Gulf Oil Corporation  
August 24, 1978  
Page Two

The API numbers assigned to these wells are:

#1-26: 43-013-30461  
#1-25: 43-013-30462  
#1-35: 43-013-30465

Very truly yours,  
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

January 29, 1979

Gulf Oil Corporation  
c/o Enviromental Engineering Co.  
1720 South Poplar, Suite 5  
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST  
OF WELLS & MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA  
RECORDS CLERK

/Attachment

Attachment, Monthly Reports due:

- 1) Ute Tribal 1-19  
Sec. 19, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 2) Ute Tribal 1-20  
Sec. 20, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 3) Ute Tribal 1-21  
Sec. 21, T. 4S, R. 6W,  
Duchesne County, Utah  
October 1978 thru' December 1978
- 4) Nielson 1-22  
Sec. 22, T. 5S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 5) Ute Tribal 1-23  
Sec. 23, T. 4S, R. 6W,  
Duchesne County, Utah  
October 1978 thru' December 1978
- 6) Ute Tribal 1-24  
Sec. 24, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 7) Ute Tribal 1-25  
Sec. 25, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 8) Ute Tribal 1-26  
Sec. 26, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 9) Ute Tribal 1-27  
Sec. 27, T. 4S, R. 6W,  
Duchesne County, Utah  
November 1978 & December 1978
- 10) Ute Tribal 1-29  
Sec. 29, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 11) Ute Tribal 1-30  
Sec. 30, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 12) Ute Tribal 1-33  
Sec. 33, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978
- 13) Ute Tribal 1-35  
Sec. 35, T. 4S, R. 6W,  
Duchesne County, Utah  
September 1978 thru' December 1978



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

CLEON B. FEIGHT  
Director

December 4, 1979

Gulf Oil Corp.  
c/o Enviromental Engineering Co.  
1720 S. Poplar, Suite # 5  
Casper, Wyoming 82601

RE: SEE ATTACHED SHEET FOR  
LIST OF WELLS & MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST



ATTACHMENT SHEET.

- 1) Ute Tribal #1-19  
Sec. 19, T. 4S, R. 6W,  
Duchesne County, Utah
- 2) Ute Tribal #1-24  
Sec. 24, T. 4S, R. 6W,  
Duchesne County, Utah
- 3) Ute Tribal #1-30  
Sec. 30, T. 4S, R. 6W,  
Duchesne County, Utah
- 4) Ute Tribal #1-33  
Sec. 33, T. 4S, R. 6W,  
Duchesne County, Utah
- 5) Ute Tribal #1-35  
Sec. 35, T. 4S, R. 6W,  
Duchesne County, Utah
- 6) Nielson Ute #1-22  
Sec. 22, T. 5S, R. 6W,  
Duchesne County, Utah
- 7) Kaye State #1-16  
Sec. 16, T. 10S, R. 23E,  
Uintah County, Utah
- 8) Morgan State #1-36  
Sec. 36, T. 9S, R. 21E,  
Uintah County, Utah

MONTHS DUE

September 1978 thru November 1979  
SECOND NOTICE

September 1978 thru November 1979  
SECOND NOTICE

September 1978 thru November 1979  
SECOND NOTICE

September 1978 thru November 1979  
SECOND NOTICE

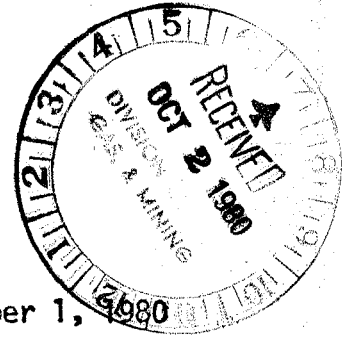
September 1978 thru November 1979  
SECOND NOTICE

September 1978 thru November 1979  
SECOND NOTICE

November 1979

September 1978 thru November 1979  
SECOND NOTICE

Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104



October 1, 1980

Gulf Oil Corporation  
c/o Environmental Engineering Company  
1720 South Poplar, Suite 5  
Casper, Wyoming 82601

*Location  
abandoned*

Re: Returned Application for  
Permit to Drill  
Well No. 1-35  
Section 35, T.4S, R.6W  
Duchesne County, Utah  
Lease No. 14-20-H62-1894  
Application Approved: November 21, 1978

Gentlemen:

The Application for Permit to Drill the referenced well was approved. Since that date no known activity has transpired at the approved location. Under current District policy, Application's for Permit to Drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely yours,

(Orig. Sgd.) R. A. Henricks

*for*  
E. W. Guynn  
District Oil & Gas Supervisor

bcc: ADCM, CR, O&G, Denver  
BIA-Ft. Duchesne  
State office (O&G)  
State office (BLM)  
USGS - Vernal  
Well File  
APD Control

RAH/TM/kr



# ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar  
Suite 5  
~~XXXXXX~~  
Casper, Wyoming 82602  
Phone (307) 234-6186

1645 Court Place  
Suite 229  
Denver, Colorado 80202  
Phone (303) 892-1506

1720 South Poplar, Suite 5  
Casper, Wyoming 82601

August 16, 1978

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

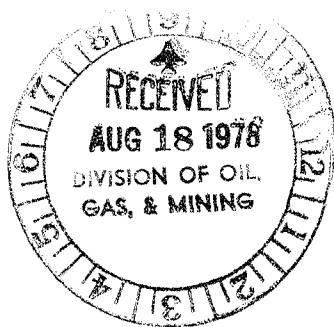
Attention: Pat Driscoll, Engineer

Re: Drilling application for well  
Gulf Oil Corporation #1-35 Ute Tribal  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 35-T4S-R6W., Uinta Meridian  
Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,  
we are enclosing for the subject well three copies of  
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.



Very truly yours,

E. R. Haymaker, P. E.  
Environmental Engineering Co.

Enclosures

43-013-30465